



# Corridor News

## SPECIAL POINT OF INTEREST:

- Corridor provides an update on the 2014 McCully Program.

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### Corridor's Safety Slogan

*"At work, rest and play: safety first every day."*

## Happy New Year!



The Staff of Corridor Resources, Penobsquis, NB donate Christmas presents to the Sussex Sharing Club. Left to Right: Nancy and Harold Secord, Steve and Carrie Evans, Jessica Erb, Brent DeBow, Bridgette Arsenault and John Comeau, Margaret Leahey Bailey, Doug Bailey, Jessica and Craig Arbeau.

## Sponsorship Update

Corridor received 17 sponsorship requests from Penobsquis and the surrounding areas since the last newsletter. Sponsorship funding was awarded to the following organizations: Kiwanis Club of Sussex; Kings County Cougars PeeWee AAA; Sussex Middle School (Community Playground); Sussex Skating Club; Sussex High Sonics Hockey; Fundy Nationals Female Midget AAA; Kings County Family Resource Centre Inc.; Salvation Army; Sussex Corner Elementary and Havelock Elementary Breakfast and Lunch Programs; and Dairy Town Classic.

Requests still under review from the following organizations: Sussex Middle School Band; Belleisle High School; Petitcodiac District Figure Skating; Ducks Unlimited; and Sussex & District Chamber of Commerce.

## Seismic Activity Update

No seismic activities are planned for Q1 of 2014.

## Drilling and Completions Update

### Drilling

There have been no drilling operations since the last newsletter.

### Completions

A work over campaign was conducted in the McCully Field to remediate and improve the production capability of existing wells. This work was completed at the end of December, with wells returning to production as soon as the work was completed. Preliminary results of this work are encouraging and uplifts in production are already being observed.

### 2014 McCully Program

Corridor is excited to update the community on its proposed plans to conduct further natural gas development and production in the McCully Field in 2014.

Corridor is always fine-tuning its plans and making adjustments based on operational needs, supplier availability and market demand. Upon reviewing the program, Corridor decided that it was best to defer the drilling and fracture stimulation of the new well proposed in Phase II of the Environmental Impact Assessment submitted to the New Brunswick DELG last Fall to a timeframe beyond 2014 and instead concentrate on stimulating existing wells to increase natural gas flow to the pipeline system. Corridor has recently made changes to its 2014 program to add a Phase III, planned to start in early July of this year with activities to be completed by the Fall.

The proposed activities outlined in Phase III of the EIA include natural gas development and production at existing O-76, N-57 and D-48 natural gas well pads. These three well pads surround well pad F-67, whose 2014 activity was previously announced in October, 2013. This work will involve fracture stimulation with propane at each of these well pads as well as subsequent tie-in and production activities. The Project activities are subject to the Rules for Industry for the Responsible Environmental Management of Oil and Natural Gas Activities in New Brunswick.

## 2014 McCully Program (Continued)

Once the wells have been stimulated, tested and completed, any wells not previously connected to the McCully production system will be tied-in to flow the gas to the Corridor gas plant. The 2014 work is being carried out in order to obtain a better understanding of the Frederick Brook Shale's long term production potential and to provide a sustainable gas supply for Corridor Resources Inc. (Corridor) and the markets it supplies.

Corridor Resources has a long track record of safe and responsible operations in the McCully Field and Corridor is committed to safety and care for the environment for the above activities. Corridor will secure all necessary permits from the Government of New Brunswick and will meet or exceed the provincial guidelines for operations.

For more information, visit <http://www.corridor.ca/oil-gas-exploration/new-brunswick.html#drilling-program>

## Production Operations Update

The McCully Field Production Operations are steady and running as normal. Field personnel are continually assessing and implementing process improvements to optimize flow and operation of the Gas Plant.

## Safety and Environment

The HSE Team continues to support corporate initiatives and field operations. The Corridor HSE Team is still in the process of updating its plans and developing new ones to comply with the new requirements outlined in the Responsible Environmental Management of Oil and Natural Gas Activities in New Brunswick Rules for Industry developed by the New Brunswick government.

There were two accidental releases since the last edition of the newsletter. On October 17, 2013, approximately 1000 Litres of produced water was accidentally released at the Gas Plant site. On October 24, 2013, approximately 2 Litres of Foamatron soap was spilled from a truck while travelling on the McCully Station Road. Both spills were cleaned up

immediately and reported to the New Brunswick Department of Environment and Local Government. Two minor vehicle incidents occurred in December 2013.

The HSE Team is continuing to manage the preparation of the submission of the regulatory application for the proposed 2014 McCully Program.

## Corridor News Available on [www.corridor.ca](http://www.corridor.ca)

Corridor Resources has been, and will continue, posting copies of its newsletter on the Corridor Website at: [www.corridor.ca/about-us/corporate-responsibility-community-engagement.html#corridornews](http://www.corridor.ca/about-us/corporate-responsibility-community-engagement.html#corridornews). Anyone interested in reading Corridor's newsletter can access it online. If you do not have access to a computer or would like to receive a hard copy, please contact Nancy Secord at (506) 433-3066.

## For More Information About Natural Gas

There has been a lot of discussion in New Brunswick about oil and natural gas exploration and production.

For more information, the following websites can be consulted:

Canadian Society for Unconventional Resources - [www.csur.ca](http://www.csur.ca)

Canadian Gas Association - [www.cga.ca](http://www.cga.ca)

Canadian Association of Petroleum Producers (CAPP) - [www.capp.ca](http://www.capp.ca)

American Natural Gas Association - [www.anga.us](http://www.anga.us)

Natural Gas From Shale (NB Government website) - [www2.gnb.ca](http://www2.gnb.ca)

## Upcoming Activities

- The next newsletter will be published on April 30, 2014.
- Due to the limited field activities, other than normal Production Operations, the McCully Joint Health and Safety Committee meetings will be deferred until such time that field activity increases.

## Call Before You Dig



Be safe and call before you dig.

Please provide two business days in

advance of the

proposed ground disturbance



- The New Brunswick Pipeline Act, 2005, requires anyone proposing to undertake ground disturbance near a pipeline to determine the location of the buried pipeline and to advise the pipeline operator before any ground disturbance.
- Corridor's "Call-Before-You-Dig" program provides guidance to landowners and other third parties on actions to be taken before undertaking any ground disturbances within 30 metres of the transmission pipeline Right of Way (RoW) and within 20 metres of the gathering system pipeline RoW.
- The "Call-Before-You-Dig" line, **1-800-880-5705**, is operated on a 24 hour/7 days a week basis and calls to the number are answered by one of the answering service personnel. This person will provide information about the location of Corridor's pipelines. The information and excavation request will be forwarded to a Corridor representative, who will follow up with the caller to discuss the ground disturbance and inspect the location of the proposed ground disturbance. Corridor will notify the landowner of any special requirements for working in the area near the pipeline.
- Written permission from Corridor is required prior to any ground disturbance.
- Corridor has posted signs along the pipeline route with the "Call-Before-You-Dig" information and phone number.

#301, Cornwallis House  
5475 Spring Garden Road  
Halifax, Nova Scotia B3J 3T2

Phone: 1-888-429-4511

Fax: 902-429-0209

We want to hear from you!

Please send any suggestions or comments to:

Dena Murphy

Health, Safety & Environment Manager

Phone: 1-888-429-4511

E-mail: [HSE@corridor.ca](mailto:HSE@corridor.ca)

Corridor is an Eastern Canadian junior resource company engaged in the exploration for and development and production of petroleum and natural gas onshore in New Brunswick and Québec and offshore in the Gulf of St. Lawrence. Corridor currently has natural gas production and reserves in the McCully Field near Sussex, New Brunswick and crude oil reserves in the Caledonia Field near Sussex, New Brunswick. In addition, Corridor has contingent resources and discovered resources in Elgin, New Brunswick and undiscovered resources on Anticosti Island, Québec where Corridor has ongoing exploration projects.

### **Corridor Mission Statement**

*Corridor Resources is focused on the exploration and development of oil and gas in eastern Canada. Corridor is dedicated to safe work practices, environmentally responsible operations and the highest level of business integrity. With a strong leadership team supported by devoted employees and contractors, Corridor aims to create shareholder value by expanding its reserves and production while fostering successful partnerships in the communities in which we live and work.*

[www.corridor.ca](http://www.corridor.ca)